

# **RAND-based Chemical and Phase Equilibrium Calculation**

Wei Yan Center for Energy Resources Engineering, DTU Chemistry Email: <u>weya@kemi.dtu.dk</u>

November 12, 2024



### **Outline**

General discussion about phase equilibrium calculation

- RAND formulation and its derivation
- Examples of RAND-based calculations
  - Modified RAND
  - Vol-RAND
  - Other flash specifications
  - Chemical and phase equilibrium (CPE)
  - "Open" systems
  - Saturation point and phase envelope
  - Geochemical calculations

#### Summary

## Phase equilibrium calculation (PEC)

- T, P
- Single-stage phase equilibrium calculation (PEC)
  - To determine equilibrium phase compositions and amounts at certain conditions
     In general, it covers multiphase and chemical reactions as well
  - PEC: An essential and recurrent element in the simulation of chemical processes
    - Standalone equilibrium calculations
    - Multistage—coupled with material and energy balances...
      - Chemical engineering: distillation, adsorption, and extraction
      - Subsurface processes: reservoir simulation, CO<sub>2</sub> sequestration...

#### Examples

0 ...

- Two-phase TP-Flash:  $(\mathbf{z}, T, P) \rightarrow (\beta, \mathbf{x}, \mathbf{y})$
- Bubble point pressure: ( $\mathbf{x}=\mathbf{z}, \beta=1, T$ ) → (*P*,  $\mathbf{y}$ )

### **Michelsen's PEC classification**



- Flash specifications—Minimization of a thermodynamic state function
  - In addition to TP-flash, (P, H), (P, S), (T, V), and (U, V) flash
  - Extension to multiphase and to reactive systems (Paterson et al.)
  - Extension to open systems: "Open system" flash (Medeiros et al.)
- Phase fraction specifications ( $\beta$  specifications)
  - Bubble P, Bubble T, Dew P, Dew T
  - $\mathbf{O}$  specifications not equal to 0 or 1
  - Phase envelope construction—a series of saturation points

#### Others

- Indirect specifications: Critical points, cricondentherm, cricondenbar

Michelsen, M.L. Phase equilibrium calculations. What is easy and what is difficult? Computers Chem. Engng. 17 (1993)

### PEC-related research in our group since 2014



- Saturation pressure for reactive mixtures (RAND-based)
- PEC in porous media (involving capillarity/adsorption)

DTU

 $\Xi$ 

## **Conventional multiphase flash formulation**

For a non-reacting system with C components and F phases, the classical second-order approach uses the following formulation:

$$\left(\frac{\partial \boldsymbol{\mu}_j}{\partial \boldsymbol{n}_j} - \frac{\partial \boldsymbol{\mu}_{\text{ref}}}{\partial \boldsymbol{n}_j}\right) \Delta \boldsymbol{n}_j = \boldsymbol{\mu}_j - \boldsymbol{\mu}_{\text{ref}} \qquad j \neq \text{ref}$$

• It solves C(F-1) equations where the independent variables  $\mathbf{n}_i$  (*j*≠ref) are updated iteratively.

Pros:

- Abundant implementation experiences
- Works well particularly for two-phase flash

Cons:

- Hessian for multiphase flash not well scaled for Trust Region—Empirical modifications used instead.
- Dependent phase "ref" should be component dependent to handle round off errors—Complex Hessian for multiphase flash and significant bookkeeping.
- Extension to reacting systems is challenging.

# **RAND-based multiphase flash formulation**

- From RAND to modified RAND:
  - RAND is a non-stoichiometric method for chemical reaction equilibrium
  - Named after the affiliation of White et al. (the RAND corporation), who proposed the original RAND in 1958
  - Original RAND is for single-phase chemical equilibrium of an ideal mixture
  - Modified RAND and its variations are for multiphase non-ideal mixtures
  - Key ideas:
    - $_{\odot}$  Use (elemental) chemical potentials to express mole fractions/numbers
    - $\circ$  Second order convergent algorithms

Paterson et al., SPE J. 2018, 23(2), 535-549; Tsanas et al., Ind. Eng. Chem. Res. 2017, 56, 11983-11995.

• Derivation in brief: A reacting system with C components, F phases, R reactions, E elements (E = C - R)

Gibbs energy minimization using Lagrange multipliers:

$$\mathcal{L}(\mathbf{n},\boldsymbol{\lambda}) = \sum_{j=1}^{F} \mathbf{n}_{j}^{T} \frac{\boldsymbol{\mu}_{j}}{RT} - \boldsymbol{\lambda}^{T} \left( \mathbf{A} \sum_{j=1}^{F} \mathbf{n}_{j} - \mathbf{b} \right)$$

- **A**  $E \times C$  formula matrix
- **b** moles of elements in feed
- $\mu_i$  chemical potentials in phase j
- $\lambda$  Lagrange multipliers/elemental potentials

Equilibrium:  $\frac{\partial \mathcal{L}}{\partial n_{i,j}} = \frac{\mu_{i,j}}{RT} - \sum_{j=1}^{E} A_{ki} \lambda_k = 0$ Mass balance:  $\frac{\partial \mathcal{L}}{\partial \lambda_k} = -\sum_{i=1}^{C} A_{ik} \sum_{j=1}^{F} n_{i,j} + b_k = 0$ 

- **CF** equations
- *E* equations (*C* equations if no reactions)

• Linearization of chemical potential  $\mu$  in terms of mole numbers **n** (and T & P if T & P vary)

$$\frac{1}{RT}\left(\boldsymbol{\mu}_{j} + \frac{\partial \boldsymbol{\mu}_{j}}{\partial \boldsymbol{n}_{j}} \Delta \boldsymbol{n}_{j} + \boldsymbol{\mu}_{T,j} \Delta T + \boldsymbol{\mu}_{P,j} \Delta P\right) - \mathbf{A}^{T} \boldsymbol{\lambda} = 0 \quad \text{with } \boldsymbol{\mu}_{T,j} = \frac{\partial \boldsymbol{\mu}_{j}}{\partial T} \text{ and } \boldsymbol{\mu}_{P,j} = \frac{\partial \boldsymbol{\mu}_{j}}{\partial P}$$

Derivation in brief:

 $\mathbf{O}$  Expression of  $\Delta \mathbf{n}_i$  using elemental chemical potentials  $\lambda$ 

$$\Delta \mathbf{n}_{j} = \mathbf{x}_{j} \Delta \beta_{j} + \beta_{j} \mathbf{M}_{j} \left[ \mathbf{A}^{T} \boldsymbol{\lambda} - \frac{1}{RT} \left( \boldsymbol{\mu}_{j} + \boldsymbol{\mu}_{T,j} \Delta T + \boldsymbol{\mu}_{P,j} \Delta P \right) \right]$$
  
where  $\mathbf{M}_{j} = \mathbf{m}_{j}^{-1}$  and  $m_{p,q,j} = \beta_{j} \left( \frac{1}{RT} \frac{\partial \mu_{p,j}}{\partial n_{q,j}} + 1 \right) = \frac{\delta_{p,q}}{x_{p,j}} + \beta_{j} \frac{\partial \ln \phi_{p,j}}{\partial n_{q,j}}$ 

• The first *E* equations: Substitution of  $\Delta \mathbf{n}_j$  into the *E* linearized mass balance equations  $\mathbf{A}\sum_{j=1}^{I} \Delta \mathbf{n}_j = 0$  gives

$$\mathbf{A}\left(\sum_{j=1}^{F}\boldsymbol{\beta}_{j}\mathbf{M}_{j}\right)\mathbf{A}^{T}\boldsymbol{\lambda}+\mathbf{A}\mathbf{X}\boldsymbol{\Delta}\boldsymbol{\beta}=\mathbf{A}\left(\sum_{j=1}^{F}\boldsymbol{\beta}_{j}\mathbf{M}_{j}\frac{\boldsymbol{\mu}_{j}}{RT}\right)$$

**X**  $C \times F$  matrix of phase mole fractions  $x_{i,j}$ 

Derivation in brief:

• The last  $\mathbf{F}$  equations: Multiply the  $\Delta \mathbf{n}_j$  expression by  $\mathbf{1}^T$  and utilize the Gibbs-Duhem equation

$$\mathbf{X}^T \mathbf{A}^T \mathbf{\lambda} = \mathbf{g}$$
 where  $g_j = \frac{1}{RT} \sum_{i=1}^C x_{i,j} \mu_{i,j}$ 

Final modified RAND equations:

 $\circ$  *E*+*F* equations for reacting mixtures

$$\begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} \mathbf{A}^{T} & \mathbf{A} \mathbf{X} \\ \mathbf{(A} \mathbf{X})^{T} & \mathbf{0} \end{pmatrix} \begin{pmatrix} \boldsymbol{\lambda} \\ \Delta \boldsymbol{\beta} \end{pmatrix} = \begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} \frac{\boldsymbol{\mu}_{j}}{RT} \\ \mathbf{g} \end{pmatrix}$$

 $\circ$  *C*+*F* equations for non-reacting mixtures

$$\begin{pmatrix} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} & \mathbf{X} \\ \mathbf{X}^{T} & \mathbf{0} \end{pmatrix} \begin{pmatrix} \boldsymbol{\lambda} \\ \Delta \boldsymbol{\beta} \end{pmatrix} = \begin{pmatrix} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} \ln \mathbf{f}_{j} \\ \mathbf{g} \end{pmatrix}$$
 where  $g_{j} = \sum_{i=1}^{C} x_{i,j} \ln f_{i,j}$ 



$$\begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} \mathbf{A}^{T} & \mathbf{A} \mathbf{X} \\ \mathbf{(A} \mathbf{X})^{T} & \mathbf{0} \end{pmatrix} \begin{pmatrix} \boldsymbol{\lambda} \\ \Delta \boldsymbol{\beta} \end{pmatrix} = \begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \boldsymbol{\beta}_{j} \mathbf{M}_{j} \frac{\boldsymbol{\mu}_{j}}{RT} \\ \mathbf{g} \end{pmatrix}$$

Advantages:

- Quadratically convergent
- Material balance satisfied at each step
- Gibbs energy can be monitored
- No singularity close to the phase boundary
- All phases and all components are treated equally, simple to implement, no book-keeping
- For non-reacting flash, it solves C+F equations instead of C(F-1) equations (conventional method).
- Most attractive feature: Same formulation for phase & chemical equilibrium
  - $\circ$  It has *E*+*F* equations for reacting systems—A "classical" stoichiometric formulation needs *CF*-*E* equations.
  - RAND particularly suitable with many phases and many reactions.

DTU

=

### Variation I: Using volume-based thermodynamics

Vol-RAND using volume-based thermodynamics

Linearization of chemical potentials: 
$$\boldsymbol{\mu}_{j} + \mathbf{A}_{nn,j}\Delta\mathbf{n}_{j} + \mathbf{A}_{nV,j}\Delta V_{j} - \mathbf{A}^{T}\hat{\boldsymbol{\lambda}} = 0$$
  $\hat{\boldsymbol{\lambda}} = \boldsymbol{\lambda}RT$   
Linearization of pressure:  $-P_{j} + \mathbf{A}_{nV,j}^{T}\Delta\mathbf{n}_{j} + \mathbf{A}_{VV,j}\Delta V_{j} + P^{spec} = 0$ 

• Expression of  $\Delta \mathbf{n}_i$  is straight forward:

$$\Delta \mathbf{n}_{j} = \mathbf{A}_{nn,j}^{-1} \left( \mathbf{A}^{T} \boldsymbol{\lambda} - \boldsymbol{\mu}_{j} \right) + \boldsymbol{\rho}_{j} \Delta V_{j} \qquad \qquad \boldsymbol{\rho}_{j} = \mathbf{n}_{j} / V_{j}$$

• Final formulation: E+F equations in  $(\lambda, \Delta V)$ , where  $\Delta V$  is the change in phase volumes.

Note: A in **black** color for the vector/matrix of Helmholtz energy derivatives

A in red color for the formula matrix

### Variation II: Extension to other specifications

RAND for (V,T), (P,H), (P,S), (U,V) and (V,S) flash

• Additional constraints (one or two):  $S - S^{spec} = 0$ ,  $H - H^{spec} = 0$ ,  $V - V^{spec} = 0$ ,  $U - U^{spec} = 0$ 

Linearization of these constraints and simplifications result in two additional equations:

$$\frac{C_p}{RT^2} \Delta T - \frac{1}{RT} \frac{\partial V}{\partial T} \Delta P - \sum_{j=1}^F \mathbf{e}_j^T \Delta n_j = r_T$$
where  $\mathbf{e}_j = \mathbf{\mu}_{T,j} / RT$ ,  $\gamma_j = \mathbf{\mu}_{P,j} / RT$ , and
$$-\frac{1}{RT} \frac{\partial V}{\partial T} \Delta T - \frac{1}{RT} \frac{\partial V}{\partial P} \Delta P - \sum_{j=1}^F \gamma_j^T \Delta n_j = r_P$$
 $\mathbf{r}_T$  and  $r_P$  depend on specifications.

• Final formulation: A common Jacobian of size E+F+1 or E+F+2 (*E* replaced by *C* for non-reacting systems).

$$\begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \beta_{j} \mathbf{M}_{j} \mathbf{A}^{T} & \mathbf{A} \mathbf{X} & -\mathbf{t} & -\mathbf{q} \\ (\mathbf{A} \mathbf{X})^{T} & \mathbf{0} & \mathbf{s}_{1} & \mathbf{s}_{2} \\ -\mathbf{t}^{T} & \mathbf{s}_{1}^{T} & C_{x} & \Omega \\ -\mathbf{q}^{T} & \mathbf{s}_{2}^{T} & \Omega & \Psi \end{pmatrix} \begin{pmatrix} \boldsymbol{\lambda} \\ \Delta \boldsymbol{\beta} \\ \Delta T \\ \Delta P \end{pmatrix} = \begin{pmatrix} \mathbf{A} \sum_{j=1}^{F} \beta_{j} \mathbf{M}_{j} \frac{\mathbf{\mu}_{j}}{RT} \\ \mathbf{g} \\ r_{T} - \sum_{j=1}^{F} \beta_{j} \mathbf{e}_{j}^{T} \mathbf{M}_{j} \frac{\mathbf{\mu}_{j}}{RT} \\ r_{p} - \sum_{j=1}^{F} \beta_{j} \boldsymbol{\gamma}_{j}^{T} \mathbf{M}_{j} \frac{\mathbf{\mu}_{j}}{RT} \end{pmatrix}$$

### Performance of modified-RAND and vol-RAND

• 17-component containing  $H_2O$ ,  $CO_2$ , and  $H_2S$  (up to 3 phases)

Equation of state	Two-phase flash			
	Conventional method	Modified RAND	Vol-RAND	
SRK	1	2.03	2.00	
CPA1	2.47	4.05	2.11	
CPA2	4.63	6.62	2.38	
	Three-phase flash			
SRK	2.98	2.89	2.88	
CPA1	5.41	5.40	3.08	
CPA2	8.65	8.45	3.50	

CPA1: 2 types of sites for  $H_2O$ 

CPA2: 5 types of sites for  $H_2O$ ,  $H_2S$  and  $CO_2$  (solvating)

#### Paterson, PhD thesis (2017)

5-componet mixture: C<sub>1</sub>, C<sub>2</sub>, C<sub>3</sub>, H<sub>2</sub>S, CO<sub>2</sub> (up to 4 phases)



Fig. 4.3 Ratio of CPU time for the RAND method against the conventional method. The RAND method scales better as the number of phases increases.

### **Multiphase flash with different specifications**

Modified RAND used for 5-component mixture (C<sub>1</sub>, C<sub>2</sub>, C<sub>3</sub>, H<sub>2</sub>S, CO<sub>2</sub>, up to 4 phases)



Paterson et al., FPE **2018**, 458, 288-299

8% needs Q-function

# **Vol-RAND** in slimtube simulation

It avoids solving the density roots and is particularly suitable to complex equation of state.

3-phase slimtube, 4C scheme water



3D reservoir simulation

Computation time	TP-based (s)	TV-based (s)
Full simulation	136.5	108.6
Flash	54.1	36.5
System of equations	37.5	45.9

#### Paterson et al. (2018) ECMOR

## Chemical and phase equilibrium (CPE) calculation

A combined non-stoichiometric algorithm: A "successive substitution" algorithm + RAND

Successive substitution algorithm



Combined algorithm



#### Tsanas et al., Chem. Eng. Sci. 2017, 174, 112-126.

#### Tsanas et al., Ind. Eng. Chem. Res. 2017, 56, 11983-11995



### **RAND-based CPE calculation**

System	С	R	F
Esterification of acetic acid/ethanol	4	1	2
Esterification of acetic acid/1-butanol	4	1	2
MTBE synthesis	4	1	2
TAME synthesis	5	1	2
Propene hydration	3	1	2
Cyclohexane synthesis	3	1	2
Formaldehyde/water	4	2	2
<i>p</i> - and <i>m</i> -xylene separation	6	2	2
Methanol synthesis	7	2	2
Transesterification of triglycerides with methanol	9	5	≤3



#### Transesterification of triglycerides with methanol

#### Tsanas et al., Chem. Eng. Sci. 2017, 174, 112-126.

Tsanas et al., Ind. Eng. Chem. Res. 2017, 56, 11983-11995

# **RAND-based CPE calculation**



	Component	Element	
1	$\rm CH_4O$	CHO	
2	$\mathrm{C_3H_5O_3(R_1)_2R_2}$	Η	
3	$\mathrm{C_3H_6O_3(R_1)_2}$	$R_1  C_{16}H_3$	1 <mark>0</mark>
4	$\mathrm{C_3H_6O_3R_1R_2}$	$R_2 C_{18}H_3$	1 <mark>0</mark>
5	$\mathrm{C_3H_7O_3R_1}$		
6	$\mathrm{C_3H_7O_3R_2}$		
7	$\mathrm{C_{3}H_{8}O_{3}}$		
8	$\mathrm{CH}_3\mathrm{OR}_1$		
9	$\mathrm{CH}_3\mathrm{OR}_2$		
$H_2C = OR_1$	$H_{2}C - OR_{1}$ $H_{C} - OR_{1} + CH_{3}C$ $H_{C} - OR_{1} - R_{1}OC$ $- R_{1}OC$ $+ CH_{3}OH + H_{2}C - OH$	$\begin{array}{c} \begin{array}{c} \begin{array}{c} H_{2}C - OR_{1} \\ H_{2}C - OH \\ H_{2}C - OH \end{array} \\ \begin{array}{c} H_{2}C - OH \\ H_{2}C - OH \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \\ \end{array} \\ \\ \end{array} \\ \end{array} \\ \begin{array}{c} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \\ \end{array} \\ $	7 ≫ H <sub>2</sub> C−OH
$HC - OR_1$ $H_2C - OR_2$	reactio	ons	$H\dot{C} - OH$ $H_2\dot{C} - OH$
2 - 2	$\begin{array}{c} \text{reaction} \\ \hline \\ $	$ \begin{array}{c} H_2C - OH \\ \downarrow \\ H_3 \end{array} \begin{array}{c} H_2C - OH \\ H_2C - OH \\ H_2C - OR_2 \end{array} $	



Figure 4.15: Equilibrium in PPOFAG transesterification with methanol and PPOFAG/methanol ratio equal to 1:3 at 1 atm: (a) phase fractions [vapor (—), ester-rich liquid (—), glycerol-rich liquid (—)], (b, c, d) mole fractions [methanol (—), PPOFAG (—), PPFADIG (—), POFADIG (—), PFAMONOG (—), OFAMONOG (—), glycerol (—), PFAME (—), OFAME (—)].

DTU

=

## **RAND and CPE involving electrolytes**

Speciation and some mineral reactions lead to many equilibrium reactions

Electroneutrality not a problem—Implicitly satisfied\*

• Geochemical reaction with multiple mineral phases ( $R = 11, C = 21, F \le 5$ )

Same results as PHREEQC's

But much faster

#### Table 4

CPU time to obtain the equilibrium solution of the systems examined (SSA: successive substitution algorithm, CA: combined algorithm, processor: Intel<sup>®</sup>Core<sup>™</sup> i7-7600U CPU@ 2.80 GHz).

System	T (K)	p (atm)	SSA (ms)	CA (ms)
NH <sub>3</sub> /CO <sub>2</sub>	373	10	0.398	0.391
$CO_2/CaCl_2/CaCO_3$	393.15	250	1.223	1.305
Three-mineral system	298.15	1	0.916	4.650
Three-mineral system PHREEQC 179 ms (195x slower)				

#### Possibility for including gas-oil equilibrium

Tsanas et al., Fluid Phase Equilibria 2019, 482, 81-98.

\* For more than one phase w/ electrolytes, see Tsanas, Mougin & de Hemptinne, CES (2021)

CERE, DTU Chemistry

 $H_2O \rightleftharpoons H^+ + OH^ \mathrm{CO}_3^{2-} + \mathrm{H}^+ \rightleftharpoons \mathrm{HCO}_3^ \mathrm{CO}_3^{2-} + 2\mathrm{H}^+ \rightleftharpoons \mathrm{CO}_2 + \mathrm{H}_2\mathrm{O}$  $\mathrm{H}^{+} + \mathrm{SO}_{4}^{2-} \rightleftharpoons \mathrm{HSO}_{4}^{-}$  $H_2O + Mg^{2+} \rightleftharpoons H^+ + MgOH^+$  $CO_3^{2-} + Mg^{2+} \rightleftharpoons MgCO_3$  $H_4SiO_4 \rightleftharpoons H^+ + H_3SiO_4^ H_4SiO_4 \rightleftharpoons 2H^+ + H_2SiO_4^{2-}$  $Calcite \Rightarrow CO_3^{2-} + Ca^{2+}$  $Dolomite \rightleftharpoons 2CO_3^{2-} + Ca^{2+} + Mg^{2+}$  $2H_2O + Quartz \rightleftharpoons H_4SiO_4$ 

## Flash for "open" systems—not just for RAND

- Do we need flash for an open system?
  - Equilibrium where one or several chemical potentials are fixed: "membrane" flash
  - Geochemical calculations at constant partial pressure or at constant pH



- How to solve the problem?
  - Legendre transform—to define new state function for the problem
  - Michelsen's Q-function—to solve state function based "flash"

Essentially, a further extension of Michelsen's PH, PS, TV, UV, VS flash (1999) to "open" systems and to reactive systems (e.g., using RAND). The algorithm ensures convergence to a unique solution.

### **Examples for flash for open systems**

1.000

0.875

0.750

0.625

0.500

0.375

0.250

0.125

0.000

#### Phase equilibrium

Psat of pure C1

T<sub>sat</sub> at Infspec

Prat at Infspec

5-comp. hydrocarbon mixture phase diagram at methane fugacity=0.6 MPa



(a) β<sup>v</sup>

DTU

Ħ

6

5

P/MPa

Medeiros et al. AIChE J. **2021**, 67, e17050

#### Propene hydration reaction

4-comp. (water, propene, propanol, and inert propane) 2-phase reaction at fixed water chemical potential



(c) Vapor Mole Fraction

 $H_2 \,O + C_3 \,H_6 \Longrightarrow C_3 \,H_7 \,OH$ 



# Saturation point and phase envelope for reactive systems

Important to get an overview of reactive systems' phase boundaries: CCS systems, electrolyte and geochemical systems, production of chemicals

Solution method: Michelsen's phase line tracing (1980) + RAND formulation + Element K-values (lnKe)

$$\mathbf{J}_{(E+4)\times(E+4)}\left(\Delta\lambda,\Delta\beta_{1},\Delta\beta_{2},\Delta T,\Delta P\right)^{T}=\mathbf{R}_{(E+4)\times 1}$$

•  $\beta_j$  not conserved—use  $\beta_j^r = \beta_j / \sum \beta_j$  and  $\alpha_j^r = \alpha_j / \sum \alpha_j$ ,  $\alpha_j$  is total moles of elements in phase *j* 

 $\bullet$  Use  $\ln \mathbf{K}^{e}$  in the specification equation, and estimate its change using the RAND vector  $\mathbf{X}^{RAND}$ 



# Example 3. Phase envelope: Alkene hydration

- PT phase envelope for the alkene hydration system
  - 4 components: water, propene, 1-propanol, propane (inert)
  - Reaction:

DTU

 $H_2O+C_3H_6 \rightleftharpoons C_3H_7OH$ 

- 3 elements: propene, water, and propane
- Phase envelope at different  $\alpha$  and  $\beta^r$  specifications at initial load of (1, 1, 0, 0.8) moles



### **Example 3. Phase envelope: Alkene hydration**

PT phase envelope for the alkene hydration system
 A detailed look at "*K*-factors"



 $H_2O+C_3H_6 \rightleftharpoons C_3H_7OH$ 

Influence of the inert component:

 $b_3 = 0.01, 0.2, 0.4, 0.8, 1.5, 3.0, 6.0$ 



DTU

=

# Example 2. Tx diagram for MgCl<sub>2</sub>-water

- SLE diagram for electrolyte MgCl<sub>2</sub>-water
  - Many possible solid phases: Ice, MgCl<sub>2</sub>·12H<sub>2</sub>O, MgCl<sub>2</sub>·8H<sub>2</sub>O, MgCl<sub>2</sub>·6H<sub>2</sub>O
  - Pitzer model in PHREEQC
  - Precipitation and speciation reactions:

$$MgCl_{2}(H_{2}O)_{6}(s) \rightleftharpoons Mg_{(aq)}^{2+} + 2Cl_{(aq)}^{-} + 6H_{2}O_{(l)}$$

$$MgCl_{2}(H_{2}O)_{8}(s) \rightleftharpoons Mg_{(aq)}^{2+} + 2Cl_{(aq)}^{-} + 8H_{2}O_{(l)}$$

$$MgCl_{2}(H_{2}O)_{12}(s) \rightleftharpoons Mg_{(aq)}^{2+} + 2Cl_{(aq)}^{-} + 12H_{2}O_{(l)}$$

$$H_{2}O_{(l)} \rightleftharpoons OH_{(aq)}^{-} + H_{(aq)}^{+}$$

$$Mg_{(aq)}^{2+} + H_{2}O_{(l)} \rightleftharpoons MgOH_{(aq)}^{+} + H_{(aq)}^{+}$$

• Four elements:  $OH^-$ ,  $H^+$ ,  $Mg^{2+}$ ,  $Cl^-$ • Saturation point calculation:  $\alpha_g = \alpha_g^r = 0$ 



DTU

# **RAND-based geochemical calculation**

Similar functions to PHREEQC, but more robust and efficient
 PT flash / Flash at constant P<sub>CO2</sub> / Flash at constant pH

A system with silicon-containing minerals: 22 components (13 aqueous species and 9 possible solid species) and 16 reactions (7 in brine and 9 mineral formation)



Metal containing species varies with  $P_{CO2}$  (left) and pH (right)

DTU

Ħ

## Thermodynamic analysis of salt precipitation

- Long-time injection of dry CO<sub>2</sub> can result in salt precipitation near the well
  - A "ternary" diagram to represent CO<sub>2</sub>+water+salt
  - ID slimtube simulation: The composition path can be shown in the plot



 $\rm CO_2\text{-}NaCl\text{-}H_2O$  diagram (brine & solid) and composition path

Medeiros et al., TCCS (2021)



Inlet

Propagation of different zones from 1-D sim.

A,B: initial and undersaturated; C: two-phase; D: 3-phase halite; E: dry-out

DTU

Outlet

 $\phi \frac{\partial}{\partial t} \left( \sum_{i=1}^{N_F} x_{ij} \rho_j s_j \right) + \frac{\partial}{\partial x} \left( \nu \sum_{i=1}^{N_F} x_{ij} \rho_j f_j \right) = 0$ 

# Thermodynamic analysis of salt precipitation

#### Real brine



Real NaCl 1.0 0.8 Е D 0.6 D Zones Zones × С С 0.4 B В 0.2 А Α 0.0 2.5 3.0 1.0 1.5 0.0 0.5 2.0 2.5 3.0 τ

 $CO_2$ -Salts-H<sub>2</sub>O diagram (brine phase) and composition path

Minerals: Halite, Carnallite, Bischoffite, Kieserite Propagation of different zones from 1-D sim.

A,B: initial and undersaturated; C: two-phase; D, E: V+L+solids; F: dry-out

Medeiros et al. TCCS (2021)

# General non-isothermal compositional simulator

Mass balance

$$\frac{\partial}{\partial t} \left( \phi \sum_{j=1}^{N_P} x_{i,j} \rho_j S_j \right) + \nabla \cdot \left( \sum_{j=1}^{N_P} x_{i,j} \rho_j \mathbf{u}_j \right) + q_j - \sum_{q=1}^{N_P} \nu_{i,q} r_q^{\text{eq}} - \sum_{w=1}^{N_K} \nu_{i,w} r_w^{\text{kin}} = 0$$

- Energy balance
- Phase (and chemical) equilibrium
- Other constitutive relations



## General non-isothermal compositional simulator

- RAND-based compositional simulator developed by Paterson et al.
  - RAND-based flash
  - Multiphase equilibrium
  - Advanced EoS models (e.g., CPA)
  - Example simulations
    - Gas injection
    - Depletion
    - Water flooding
    - SAGD (non isothermal)



SAGD (Steam Assisted Gravity Drainage) simulation

A platform for future development, e.g., for CO<sub>2</sub> sequestration simulation with multiple phases (gas, oil, water, mineral phases) and geochemical reactions, and for geothermal simulation.

### Oil sat. 0 days

### DTU = Flowchart for comp. simulation with reaction Initialization *z* and P RAND flash for component distribution and sensitivities Update accumulation, convection, source and reactive terms Construct Jacobian J and residuals $\Psi$ Update X using NR Ν **Converged?** $J\Delta X + \psi = 0$ t=t+∆t **X** includes **z** and *P* for all grid blocks

# **3D simulation of CO<sub>2</sub> sequestration**

8000 m x 8000 m x 200 m, loosely based on Ghanbari et al. (2006)





- Chemical reactions are important, interesting, but challenging to describe—A PEC area not fully explored.
- RAND provides a framework that can replace the classical formulation for PEC. The new framework is especially advantageous in multiphase equilibrium involving many reactions.
- RAND can provide an engine for future simulation in the CCS-related area and other areas involving reactions.
- Classical formulation will still be used, especially in PEC without reactions—The choice of solution algorithms depend on many factors in practice.